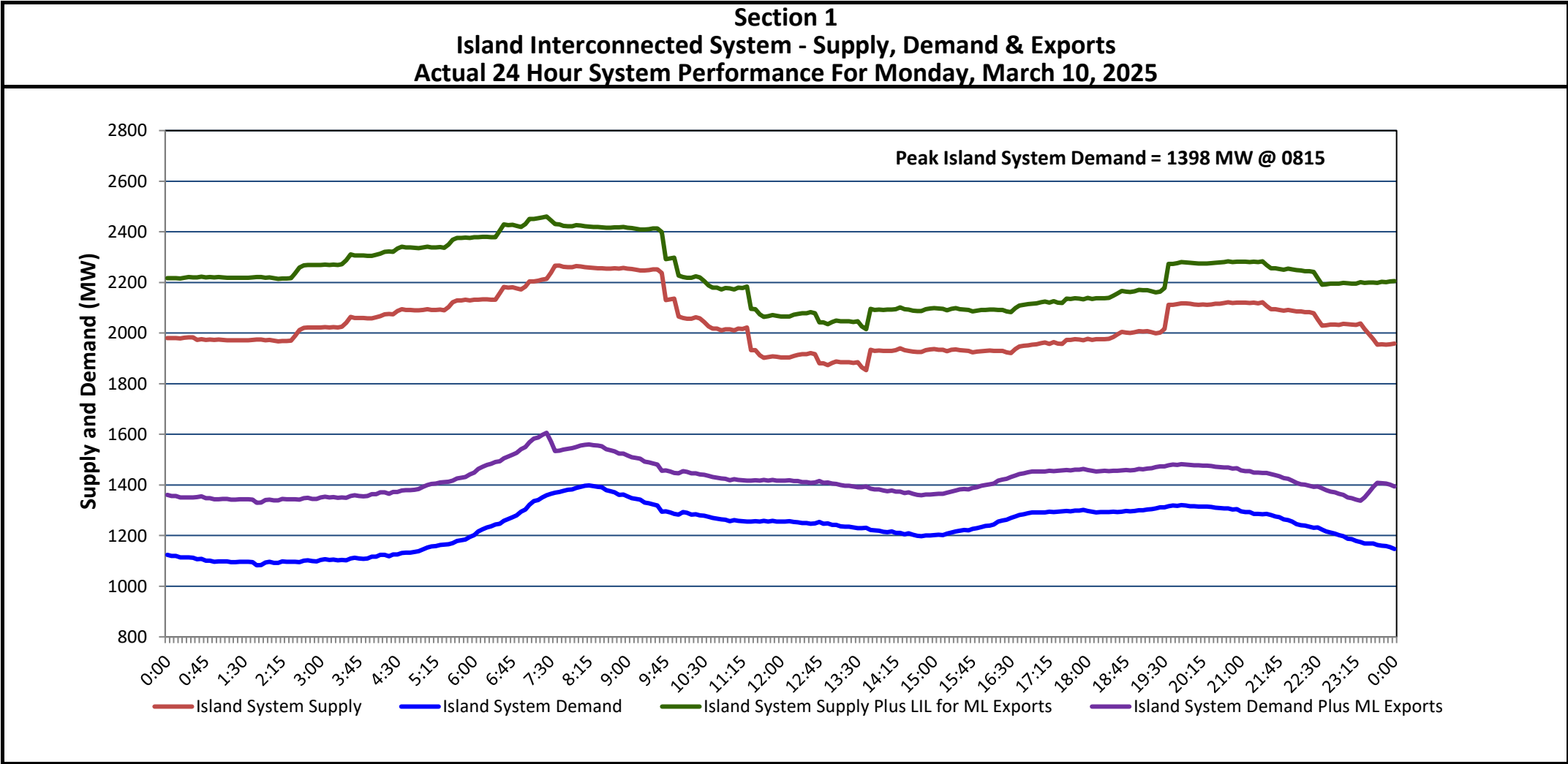


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Tuesday, March 11, 2025 (Revised - May 8, 2025)



Island Supply Notes For March 10, 2025

A

As of 0200 hours, March 02, 2025, Holyrood Unit 3 available at 130 MW due to forced derating (150 MW).

B

At 0940 hours, March 10, 2025, Holyrood Unit 1 unavailable due to planned outage 105 MW (170 MW).

C

At 1000 hours, March 10, 2025, Bay d'Espoir Unit 5 unavailable due to planned outage (76.5 MW).

D

At 1122 hours, March 10, 2025, Upper Salmon Unit unavailable due to forced outage (84 MW).

E

At 1345 hours, March 10, 2025, Bay d'Espoir Unit 5 available (76.5 MW).

F

At 1932 hours, March 10, 2025, Upper Salmon Unit available (84 MW).

Section 2

Island Interconnected System - Supply, Demand & Outlook

Tue, Mar 11, 2025	Island System Outlook <sup>2</sup>	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast <sup>8</sup>	Adjusted <sup>6</sup>
Island System Supply: <sup>4</sup> NLH Island Generation: <sup>3,7</sup> NLH Island Power Purchases: <sup>5</sup> NP and CBPP Owned Generation: LIL/ML Net Imports to Island: <sup>9</sup>	2,134 MW 1,505 MW 135 MW 210 MW 284 MW	Tuesday, March 11, 2025	1,470	1,363
		Wednesday, March 12, 2025	1,405	1,299
		Thursday, March 13, 2025	1,330	1,225
		Friday, March 14, 2025	1,420	1,314
		Saturday, March 15, 2025	1,240	1,136
		Sunday, March 16, 2025	1,150	1,047
		Monday, March 17, 2025	1,140	1,037
7-Day Island Peak Demand Forecast:	1,470 MW			

Island Supply Notes For March 11, 2025

Notes:

1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2. As of 0800 Hours.

3. Gross continuous unit output.

4. Gross output from all Island sources (including Note 3).

5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).

6. Adjusted for interruptible load and the impact of voltage reduction when applicable.

7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

8. Does not include ML Exports.

9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

Mon, Mar 10, 2025	Island Peak Demand <sup>10</sup>	8:15	1,398 MW
	Exports at Peak		162 MW
	LIL Net Imports to Island		4,933 MWh
Tue, Mar 11, 2025	Forecast Island Peak Demand		1,470 MW

Notes:

10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).